



E-ISAC Update

Threat Landscape and Programmatic Update

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NERC Technology and Security Committee Open Session
August 11, 2021

TLP:WHITE

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- Threat Landscape
- CRISP Update
- DOE 100 Day Plan
- 24x7 Watch Update



- Russian and other adversaries remain active
 - SolarWinds
 - Microsoft Exchange Server
 - Pulse Connect Secure
 - Kaseya
- [FERC-E-ISAC White Paper on SolarWinds Supply Chain Compromise](#)
 - Consider system risk-based approach for protecting most critical assets
 - Baseline critical access and administrative privileges
 - Exercise response plans with third-party vendors, partners and government
 - Conduct security assessments or penetration tests to ensure baseline
 - Increase timeliness of voluntary reporting and mandatory CIP-008 reports



- Ransomware
 - Ransomware criminals targeting critical infrastructure
 - Colonial Pipeline (DarkSide), JBS (REvil), and Kaseya compromises (REvil)
 - Compromises exploit trusted-third party vendors
 - Law enforcement and government partners should be notified and engaged ASAP
- Denial-of-Service (DoS) Attempts
 - Ongoing DoS activity in critical infrastructure sectors
 - No outages or reported threats to reliability
 - DoS mitigation services should be enabled with Internet Service Providers



- Drone analysis “Project Flyover”
 - Overlay drone activity on electricity asset information and analyze for significant trends
- Domestic violent extremist groups targeting critical infrastructure
- Ongoing indiscriminate damage to distribution assets
- Increase in copper and precious metals theft

- CRISP Survey Results
 - Survey respondents were satisfied with E-ISAC's management of CRISP (**94%**)
 - **94%** of respondents have benefited from CRISP, with **76%** of the respondents stating that their organization has taken action because of CRISP
- CRISP OT Dragos Pilot underway
 - Installation and access completed
 - Training and analysis/paired hunting underway
- CRISP Essence Integration Pilot
 - Seven CRISP participants to receive Essence and three Essence participations to receive CRISP
 - Technology can be used by cybersecurity and operating engineers to protect IT/OT systems against unknown, emerging threats



- Establish greater ICS visibility in electricity subsector
- E-ISAC will have access to data distribute information to all members
- E-ISAC analysts currently undergoing intensive training on Dragos Neighborhood Keeper and NRECA Essence platforms
- NERC Practice Guide issued





- E-ISAC 24x7 Watch Operations activated in March 2020 and officially established in July 2020
- Staffed by 11 FTEs and supported by other E-ISAC groups
- 150% increase in production
- Proactive outreach to members and partners
 - Industrial Control Systems notification
 - Ransomware Group alerts
 - Government and Membership engagement and information sharing
 - Cross-sector ISAC coordination
 - Cyber Crime Forum monitoring

A stylized map of North America, including the United States, southern Canada, and northern Mexico. The map is rendered in shades of blue and grey. A solid blue horizontal band crosses the middle of the map, serving as a background for the title text.

Questions and Answers

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

ERO Business Technology Projects Update

Stan Hoptroff, Vice President, Business Technology
Marvin Santerfeit, Director IT Solutions and Support
Technology and Security Committee Meeting
August 11, 2021

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- NERC IT Infrastructure Update
- Disaster Recovery Update
- NERC IT Infrastructure Future Priorities

- Multi-Factor Authentication (MFA) for infrastructure support accounts
- MFA for Human Resources Applications to enhance security
- MFA for Concur (Expense reporting/invoice approval) application to enhance security
- Refreshed 66 leased laptops (50 more planned 2021) to avoid end of life failures
- Email encryption upgrade and enhancements for outbound external emails
- Enhanced Client Support Ticketing system for stakeholders – enabled text alerting capability for critical tickets.

- Disaster Recovery IT Run Book focused on restoration of critical data and applications in the event of a catastrophic event
- Renewed focus on backups, and more importantly recovery capabilities
- Upgraded backup tape library to reduce restoration times
- Monthly tracking of backup and recovery metrics; currently tracking at 97% completion with 3% requiring manual intervention

- Continue to strengthen our software patching capabilities (e.g., fully automate server patching)
- Implement additional email authentication protections
- Retire Skype messaging environment (remove 8 servers)
- NERC Employee Self-Service IT equipment portal for commodities
- Complete dashboard for Top-10 IT operational metrics



Questions and Answers

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ERO Enterprise Align Project Update

Stan Hoptroff, Vice President, Business Technology
LaCreacia Smith, Senior PMO Manager, ERO PMO
Technology and Security Committee Meeting
August 11, 2021

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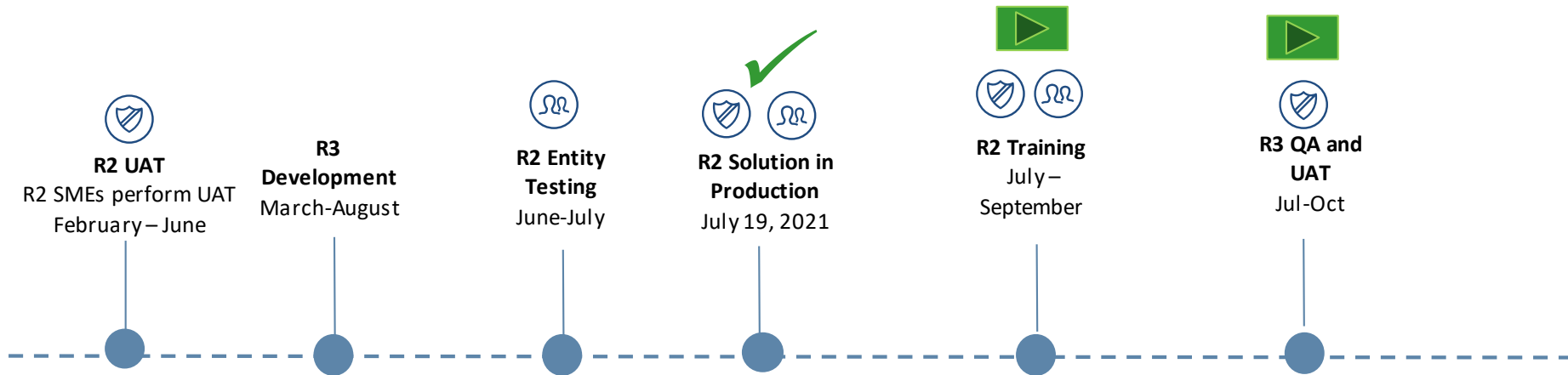
- Align – Benefits
- Canadian Update
- Registered Entity Perspective – Release 1
- Align Project Timeline
- Release 3 and Release 4 Functionality
- Current Challenges
- How to Stay Informed

Moving to a common platform has provided:

- **A more secure** method of managing and storing Compliance Monitoring and Enforcement Program (CMEP) data
- Alignment of **common & CMEP business processes**, ensuring consistent practices and data gathering
- A **standardized interface** for registered entities to interact with the ERO Enterprise
- **Real-time access to information**, eliminating delays and manual communications
- **Consistent application** of the CMEP

- Release 1 – Ontario went live on 5/24/21
- Provinces that will adopt Align include:
 - Alberta
 - British Columbia
 - Manitoba
 - Nova Scotia
 - Saskatchewan

- Positives shared from the Release 1 Rollout
 - Announcements and training opportunities
 - Training was important and well done
 - First impressions with Self-log submittals were positive
 - Overall, the system is easy to use and navigate
- Areas for Improvement
 - In some cases, windows for training were very tight
 - A template for required fields would be helpful
 - Closed help desk tickets without resolution



- Release 2 go live by Region/feature
- Release 3 adoption plan will be determined in Q4
- Release 4 go live to be announced after R3 go live

AUDIENCE IMPACT KEY

Registered Entities	ERO Enterprise Staff

In progress

Complete

Release 2 Regional Go-Live Dates

Region	TFE	PDS	Self Certs
MRO	✓	10/1	10/1
NPCC	✓	10/1	10/1
RF	✓	10/1	10/1
SERC	✓	10/1	10/1
TRE	✓	✓	✓
WECC	✓	✓	9/1

- **Release 3:** Audit, Spot Check, Investigations, and Scheduling
- **Release 4:** Audit and Scheduling Enhancements, Complaints, Inherent Risk Assessment (IRA), and Compliance Oversight Plan (COP)

- **Resources:** Parallel efforts (R2 training/rollout, R3 development)
- **Adoption:** Stakeholder, Regions and NERC's ability to absorb changes
- **Security vs Usability:** Multiple steps to keep data secure
- **Technical:** Migrating open records from and decommissioning legacy systems
- **Project Fatigue:** Maintaining team and stakeholder engagement
- **Cost Management:** Balancing available funds and enhancement requests

Key communication vehicles

- Align newsletter for Regions and registered entities
- Regional Change Agent Network
- Dedicated project page on NERC.com: [Click Here](#)
- Upcoming CMEP Regional workshops
- NERC News
- Social media



Questions and Answers

Background and Reference Material

Stakeholder Group

Registered Entities



Release 1 Functionality

- Create and submit Self-Reports and Self-Logs
- Create and manage mitigating activities (informal) and Mitigation Plans (formal)
- View and track Open Enforcement Actions (EAs) resulting from all monitoring methods
- Receive and respond to Requests for Information (RFIs)
- Receive notifications and view dashboards on new/open action items
- Generate report of NERC Standards and Requirements applicable to your entity
- Manage user access for your specific entity

Stakeholder Group

Registered Entities



Release 2 Functionality

- Create, submit, and modify TFEs
- Create, manage and respond to Periodic Data Submittals (PDS)
- Create and manage Self Certifications
- Receive and respond to Requests for Information (RFIs)
- Receive notifications and view dashboards on new/open action items
- Manage user access for your specific entity

Stakeholder Group

Registered Entities



Release 3 Functionality

- Use Align for compliance monitoring engagements (Audit, Spot Checks, and Investigations)
- Ability to review audit report details
- Receive and respond to Requests for Information (RFIs)
- Receive notifications and view dashboards on new/open action items
- Manage user access for your specific entity

Stakeholder Group

Registered Entities



Release 4 Functionality

- Enhanced Audit and Scheduling functionalities
- Compliance Planning (Inherent Risk Assessment (IRA), Internal Controls Evaluation, and Compliance Oversight Plan (COP))
- Receive and respond to Requests for Information (RFIs)
- Receive notifications and view dashboards on new/open action items
- Manage user access for your specific entity